Executive Summary – Enforcement Matter – Case No. 46079 Jorge E. Rodriguez dba Speedy Stop 13 RN102230133 Docket No. 2013-0185-PST-E

Order Type:

1660 Agreed Order

Findings Order Justification:

N/A **Media:**

PST

Small Business:

Yes

Location(s) Where Violation(s) Occurred:

Speedy Stop 13, 1417 Jackson Street, Richmond, Fort Bend County

Type of Operation:

Convenience store with retail sales of gasoline

Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: May 31, 2013

Comments Received: No

Penalty Information

Total Penalty Assessed: \$7,592

Amount Deferred for Expedited Settlement: \$1,518 Amount Deferred for Financial Inability to Pay: \$0

Total Paid to General Revenue: \$194
Total Due to General Revenue: \$5,880

Payment Plan: 35 payments of \$168 each

SEP Conditional Offset: \$0

Name of SEP: N/A

Compliance History Classifications:

Person/CN - N/A Site/RN - N/A

Major Source: No

Statutory Limit Adjustment: N/A

Applicable Penalty Policy: September 2011

Executive Summary – Enforcement Matter – Case No. 46079 Jorge E. Rodriguez dba Speedy Stop 13 RN102230133 Docket No. 2013-0185-PST-E

Investigation Information

Complaint Date(s): N/A Complaint Information: N/A

Date(s) of Investigation: November 28, 2012

Date(s) of NOE(s): January 18, 2013

Violation Information

- 1. Failed to monitor the underground storage tanks ("USTs") for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring) [30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and TEX. WATER CODE § 26.3475(c)(1)].
- 2. Failed to demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of the petroleum USTs [30 Tex. ADMIN. CODE § 37.815(a) and (b)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

Respondent has implemented the following corrective measures:

- a. Implemented a release detection method for all USTs on December 10, 2012; and
- b. Obtained insurance coverage for all USTs on November 30, 2012.

Technical Requirements:

N/A

Litigation Information

Date Petition(s) Filed: N/A Date Answer(s) Filed: N/A SOAH Referral Date: N/A Hearing Date(s): N/A Settlement Date: N/A

Contact Information

TCEQ Attorney: N/A

TCEQ Enforcement Coordinator: Mike Pace, Enforcement Division, Enforcement Team 6, MC R-04, (817) 588-5933; Debra Barber, Enforcement Division, MC 219,

(512) 239-0412

TCEQ SEP Coordinator: N/A

Respondent: Jorge E. Rodriguez, Owner/Operator, Speedy Stop 13, 1417 Jackson

Street, Richmond, Texas 77469

Executive Summary – Enforcement Matter – Case No. 46079 Jorge E. Rodriguez dba Speedy Stop 13 RN102230133 Docket No. 2013-0185-PST-E

Respondent's Attorney: N/A

Policy Revision 3 (Se		enalty	Calcula	tion Wo	rksh	eet (P	•	' Revision Au	gust 3, 2011
ICEQ DATES Assigned PCW			ning 23-Jan-2	2013 EPA	\ Due[6000 -			
RESPONDENT/FACILI Respondent Reg. Ent. Ref. No. Facility/Site Region	Jorge E. Rodr RN10223013	iguez dba Sr	peedy Stop 13		aior/N	linov Sour	a Minor		
racinty/Site Region	12-11005011			M	ајог / М	linor Sour	Celminor		
CASE INFORMATION Enf./Case ID No. Docket No. Media Program(s) Multi-Media	2013-0185-P			Gover	rnment		pe 1660	t Team 6	
Admin. Penalty \$ L	.imit Minimu	m \$0	Maximu	m \$25,0	000				
		D		1-1:- 0					
	***		,	ulation S	ectic	n			
TOTAL BASE PENA	LTY (Sum	of violati	on base pe	enalties)			Subtotal .	1	\$7,500
ADJUSTMENTS (+) Subtotals 2-7 are ob Compliance His	tained by multipl			btotal 1) by the in	ranadoduondodo caronauran Podo		totals 2, 3, &	7	\$0
Notes		No adju	stment for co	mpliance histo	ory.	-		. '-	•
Culpability	No		0	.0% Enhance	ement		 Subtotal	4	\$0
Notes	The	Respondent	does not mee	et the culpabil	ity crite	eria.			
Good Faith Eff	ort to Compl	y Total Adji	ustments				Subtotal	5	\$1,874
Economic Bene Approx.	Total EB Amou Cost of Compliar		1).0% Enhancem *Capped at the To		Amount	Subtotal	6	\$0
SUM OF SUBTOTAL	LS 1-7					Trans.	Final Subtota		\$5,626
OTHER FACTORS A Reduces or enhances the Final				34	4.9%		Adjustmen	t	\$1,966
Notes	Recommend		ment to capture ciated with vi	re the avoided olation no. 2.	l cost of	f complianc	е		
•			···			Final P	enalty Amoun	t	\$7,592
STATUTORY LIMIT	ADJUSTM	ENT		16 - Nobel		Final As	sessed Penalt	y	\$7,592
DEFERRAL Reduces the Final Assessed Pe	nalty by the indic	ted percentage	. (Enter number		0.0% 20% redu	Reduction iction.)	Adjustmen	t [-\$1,518

Deferral offered for expedited settlement.

\$6,074

PAYABLE PENALTY

Notes

PCW

Respondent Jorge E. Rodriguez dba Speedy Stop 13 Policy Revision 3 (September 2011) PCW Revision August 3, 2011

Case ID No. 46079

Reg. Ent. Reference No. RN102230133

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Mike Pace

NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>) Other written NOVs	Enter Number Here 0	
	Other written NOVs		0%
		. 0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%
Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%
	Ple	ase Enter Yes or No	1
	Environmental management systems in place for one year or more	No	0%
Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%
	Adjustment Per	centage (Sub	total 2)
at Violator (S	Subtotal 3)		
N/A	Adjustment Per	centage (Sub	total 3)
pliance Histor	ry Person Classification (Subtotal 7)		
N/A	Adjustment Per	centage (Sub	total 7)
pliance Histor	ry Summary 是生活的		
Compliance History Notes	No adjustment for compliance history.		
•	Total Compliance History Adjustment Percentage (S	Subtotals 2.	<i>3,</i> & <i>7</i>)

	ening Date		 ALIZ STREET, A. JOSEP ST. 124 (1975) 	No. 2013-0185-PST-E		PCW
		Jorge E. Rodriguez dba Spee	edy Stop 13			3 (September 2011)
Allestant ettiletas – Lat. J. 144 – 2000 fl	Case ID No.				PCW Re	vision August 3, 2011
Reg. Ent. Ref		Petroleum Storage Tank				
	Coordinator					
	ation Number	1				
	Rule Cite(s)		ak es			
	Rule Cite(s)	30 Tex. Admin. Code § 33	34.50(b)(1)(A) and	Tex. Water Code § 26.34	75(c)(1)	
Violatio	n Description			tanks ("USTs") for releas t to exceed 35 days betwe).		
				Bas	e Penalty	\$25,000
>> Environme	ntal. Proper	ty and Human Health	Matrix			
	•	Harm				
OR	Release Actual	Major Moderate	Minor			
OK .	Potential	x		Percent 15.0%		
>>Programma		Moior Madagata	Mina			
	Falsification	Major Moderate	Minor	Percent 0.0%		
			<u> </u>	0.070		
Matrix	Human hea	th or the environment will or	r could be exposed	to pollutants which would	evceed	
Notes	11	protective of human health		•	H	
				Adjustment	\$21,250	
						+2.750
					L	\$3,750
Violation Event	ts					
	Number of \	iolotion Events	ī 	13. Thumber of whater	4	
	Number of V	iolation Events 1	لــــا ل	Number of violation	days	
	1	daily]			
		weekly				
	mark only one	monthly x	1	Violation Bac	o Donalhu	#2 7E0
	with an x	semiannual		Violation Bas	e Penaity_	\$3,750
		annual]			
		single event]			
	ſ				V _W +1	
		y event is recommended bas mber 28, 2012 investigation				
		moer 20, 2012 investigation	to the December	10, 2012 compliance date.		
Good Faith Effo	orts to Com	ilv 25.0%	Reduction			\$937
		Before NOV	NOV to EDPRP/Settler	ment Offer	_	430.
		Extraordinary				
		Ordinary x				
		N/Al	(mark with x)	unitaria de Dancolo de 10		
				ppliance on December 10, forcement ("NOE") dated		
			January 18,	- A-//		
				Mininki	Cubect	#1 041
				Violation	Subtotal	\$2,813
Economic Bene	fit (EB) for	this violation		Statutory Limit	Test	
	Estimate	d EB Amount	\$2	Violation Final Pen	alty Total	\$3,796
		This viola	ation Final Asses	sed Penalty (adjusted f	or limits)	\$3,796

eg. Ent. Reference No. Media Violation No.	Petroleum Sto					Percent Interest	Years of Depreciation
				NEW SHAPE		5.0	15
		Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or \$			grings was	HANG AMERICA	2021111122	
Delayed Costs						SERVICES	
Equipment		1 (0.1)	North Control	0.00	\$0	\$0	\$0
Buildings		200		0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land	140	1.144		0.00	\$0	n/a	\$0
Record Keeping System		A		0.00	\$0	⊮ n/a	\$0
Training/Sampling	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
		J		J U.UU	3 0	11/0	
Permit Costs				0.00	\$0	n/a	\$0 \$0
Permit Costs Other (as needed) Notes for DELAYED costs	\$1.500 Estimated co	28-Nov-2012 st of monitoring t	he USTs for rele	0.00 0.03 eases.	\$0 \$2 The date required		\$0 \$2
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel spection/Reporting/Sampling Supplies/equipment	Estimated co	st of monitoring t	he USTs for rele final date	eases. is the centering 0.00 0.00 0.00 0.00 0.00 0.00	\$0 \$2 The date required compliance date. ng item (except \$0 \$0 \$0 \$0	for one-time avoid \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$2 date, and the ded costs) \$0 \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel spection/Reporting/Sampling Supplies/equipment Financial Assurance [2]	Estimated co	st of monitoring t	he USTs for rele final date	eases. is the centering 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	\$0 \$2 The date required compliance date. ng item (except \$0 \$0 \$0 \$0 \$0	for one-time avoid \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$2 date, and the ded costs) \$0 \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel spection/Reporting/Sampling Supplies/equipment	Estimated co	st of monitoring t	he USTs for rele final date	eases. is the centering 0.00 0.00 0.00 0.00 0.00 0.00	\$0 \$2 The date required compliance date. ng item (except \$0 \$0 \$0 \$0	for one-time avoid \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$2 date, and the ded costs) \$0 \$0 \$0 \$0

Screening Date 23-Jan-2013 Docket No. 2013-0185-PS	
Respondent Jorge E. Rodriguez dba Speedy Stop 13 Case ID No. 46079	Policy Revision 3 (September 2011)
Reg. Ent. Reference No. RN102230133	PCW Revision August 3, 2011
Media [Statute] Petroleum Storage Tank	
Enf. Coordinator Mike Pace	
Violation Number 2	
Pula Cita(e)	
30 Tex. Admin. Code § 37.815(a) and (b)	
Failed to demonstrate acceptable financial assurance for taking correspond for compensating third parties for bodily injury and property dama accidental releases arising from the operation of petroleum	age caused by n USTs.
	Base Penalty \$25,000
>> Environmental, Property and Human Health Matrix	
Harm Madamata Milana	***************************************
Release Major Moderate Minor Actual	
	0.0%
	
>>Programmatic Matrix	
Falsification Major Moderate Minor x Percent	5.0%
reitent [3.0 %]
Mahata	
Matrix 100% of the rule requirement was not met.	
noces	
Allustrant	#22.7E0
Adjustment	\$23,750
	\$1,250
Violation Events	
Violation Events	
Number of Violation Events 3 100 Number of vio	olation days
	·
mark only one with an x mark only one with an x weekly monthly quarterly semiannual annual annual single event x	n Base Penalty \$3,750
Three single events (one event per active UST) are recommended.	
Good Faith Efforts to Comply 25.0% Reduction Before NOV NOV to EDPRP/Settlement Offer	\$937
Extraordinary	
Ordinary x	
N/A (mark with x)	
Notes The Respondent came into compliance on November 2012, prior to the NOE dated January 18, 2013.	
Vio	lation Subtotal \$2,813
Economic Benefit (EB) for this violation Statutory	Limit lest
Estimated EB Amount \$1,966 Violation Fina	l Penalty Total \$3,796
This violation Final Assessed Penalty (adjus	sted for limits) \$3,796
	45/750

Violation No.	Petroleum Sto 2	rage Tank				Percent Interest	Years of Depreciation
					4	5.0	15
		Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or \$			H.,			
	50700.						
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction		 		0.00	\$0	\$0 n/a	\$0
Land Record Keeping System				0.00	\$0 \$0		<u>\$0</u> \$0
Training/Sampling			-	0.00	\$0	n/a	\$0 \$0
Remediation/Disposal				0.00	\$0	n/a	\$0 \$0
Permit Costs			N-	0.00	\$0 \$0	n/a	\$0 \$0
Other (as needed)				0.00	\$0	n/a	\$0
Notes for DELAYED costs		-			· .		

Avoided Costs	ANNUAL	IZE [1] avoided	costs before			for one-time avoic	
Disposal				0.00	<u>\$0</u>	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
spection/Reporting/Sampling		Ļ		0.00	\$0	\$0	\$0
** * * *	#1 972	27 10 2012	20 Nov. 2012				\$0
	\$1.07.2.	<u> 27-181-2012 </u>	30-NOV-2012				\$1,966 \$0
1							\$0 \$0
spection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3] Other (as needed)	\$1.872	27-Jul-2012	30-Nov-2012	0.00 1.00 0.00 0.00	\$0 \$0 \$94 \$0 \$0	\$0 \$0 \$1,872 \$0 \$0	

To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



CEQ Compliance History Report

PUBLISHED Compliance History Report for CN604262204, RN102230133, Rating Year 2012 which includes Compliance History (CH) components from September 1, 2007, through August 31, 2012.

Customer, Respondent, CN604262204, Rodriguez, Jorge E

Classification: NOT APPLICABLE

Rating: N/A

or Owner/Operator: Regulated Entity:

RN102230133, Speedy Stop 13

Classification: NOT APPLICABLE

Rating: N/A

Complexity Points:

N/A

Repeat Violator: N/A

CH Group:

01 - Gas Stations with convenience Stores and other Gas Stations

Location:

1417 JACKSON ST RICHMOND, TX 77469-3212, FORT BEND COUNTY

TCEQ Region:

REGION 12 - HOUSTON

ID Number(s): PETROLEUM STORAGE TANK REGISTRATION REGISTRATION 59297

Compliance History Period: September 01, 2007 to August 31, 2012 Rating Year: 2012 Rating Date: 09/01/2012

Date Compliance History Report Prepared: February 07, 2013

Agency Decision Requiring Compliance History: Enforce

Component Period Selected: February 07, 2008 to February 07, 2013

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Mike Pace Phone: (817) 588-5933

Site and Owner/Operator History:

1) Has the site been in existence and/or operation for the full five year compliance period?

2) Has there been a (known) change in ownership/operator of the site during the compliance period? YES

YES YES

3) If YES for #2, who is the current owner/operator?

RODRIGUEZ, JORGE E

4) If YES for #2, who was/were the prior owner(s)/operator(s)? JES JAY INC.

ARIBE HANAA ENTERPRISES INC.

Shilpa-Vidhi, Inc.

WALTAS TRADING INC.

5) If **YES**, when did the change(s) in owner or operator occur? 7/27/2012

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

N/A

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

N/Δ

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

F. Environmental audits: N/AG. Type of environmental m

G. Type of environmental management systems (EMSs):

H. Voluntary on-site compliance assessment dates:

I. Participation in a voluntary pollution reduction program:

N/A

J. Early compliance:

N/A

Sites Outside of Texas:

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEXAS COMMISSION ON
JORGE E. RODRIGUEZ	§	
DBA SPEEDY STOP 13	§	
RN102230133	§	ENVIRONMENTAL OUALITY

AGREED ORDER DOCKET NO. 2013-0185-PST-E

I. JURISDICTION AND STIPULATIONS

On _________, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Jorge E. Rodriguez dba Speedy Stop 13 ("Respondent") under the authority of TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent together stipulate that:

- 1. The Respondent owns and operates a convenience store with retail sales of gasoline at 1417 Jackson Street in Richmond, Fort Bend County, Texas (the "Facility").
- 2. The Respondent's three underground storage tanks ("USTs") are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission
- 3. The Executive Director and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
- 4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about January 23, 2013.
- 5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
- 6. An administrative penalty in the amount of Seven Thousand Five Hundred Ninety-Two Dollars (\$7,592) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid One Hundred Ninety-Four Dollars

(\$1,518) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, including the payment schedule, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

The remaining amount of Five Thousand Eight Hundred Eighty Dollars (\$5,880) of the administrative penalty shall be payable in 35 monthly payments of One hundred Sixty-Eight Dollars (\$168) each. The next monthly payment shall be paid within 30 days after the effective date of this Agreed Order. The subsequent payments shall each be paid not later than 30 days following the due date of the previous payment until paid in full. If the Respondent fails to timely and satisfactorily comply with the payment requirements of this Agreed Order, the Executive Director may, at the Executive Director's option, accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. In addition, the failure of the Respondent to meet the payment schedule of this Agreed Order constitutes the failure by the Respondent to timely and satisfactorily comply with all the terms of this Agreed Order.

- 7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
- 8. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 Tex. ADMIN. CODE § 70.10(a).
- 9. The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Facility:
 - a. Implemented a release detection method for all USTs on December 10, 2012; and
 - b. Obtained insurance coverage for all USTs on November 30, 2012.
- 10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
- 11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
- 12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Facility, the Respondent is alleged to have:

- 1. Failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring), in violation of 30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and TEX. WATER CODE § 26.3475(c)(1), as documented during an investigation conducted on November 28, 2012.
- 2. Failed to demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of the petroleum USTs, in violation of 30 Tex. ADMIN. CODE § 37.815(a) and (b), as documented during an investigation conducted on November 28, 2012.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Jorge E. Rodriguez dba Speedy Stop 13, Docket No. 2013-0185-PST-E" to:

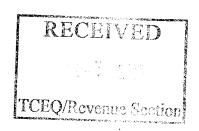
Financial Administration Division, Revenue Operations Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Facility operations referenced in this Agreed Order.
- 3. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.

- 4. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
- 5. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 6. This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing", and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.
- 7. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier.

Jorge E. Rodriguez dba Speedy Stop 13 DOCKET NO. 2013-0185-PST-E Page 5

SIGNATURE PAGE



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission	
Pan souring	4/7/13
For the Executive Director	Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency:
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and.
- TCEO seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

Name (Printed or typed) Authorized Representative of

Jorge E. Rodriguez dba Speedy Stop 13

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenue Operations Section at the address in Section IV, Paragraph 1 of this Agreed Order.